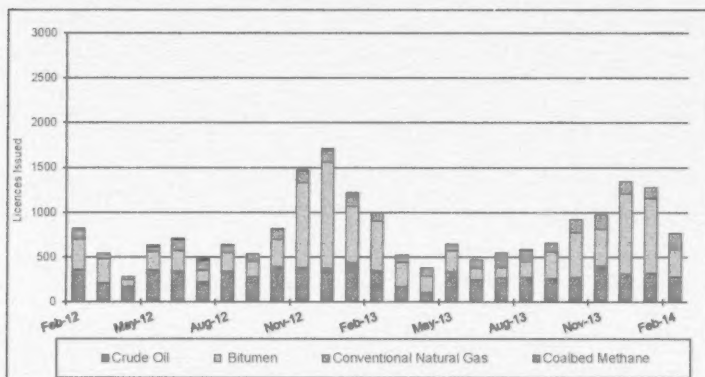


March 2014 Industry Activity Report

Monthly Well Licences



The total crude oil well licences issued in February for hydrocarbon production (excluding bitumen evaluation wells) were at 641, up 2% from the 631 issued in February 2013.

There were 283 licences issued for crude oil in February, down 18% from the 345 crude oil licences issued in February 2013.

81% of the crude oil licences issued in February were for horizontal wells, compared to 75% for February 2013.

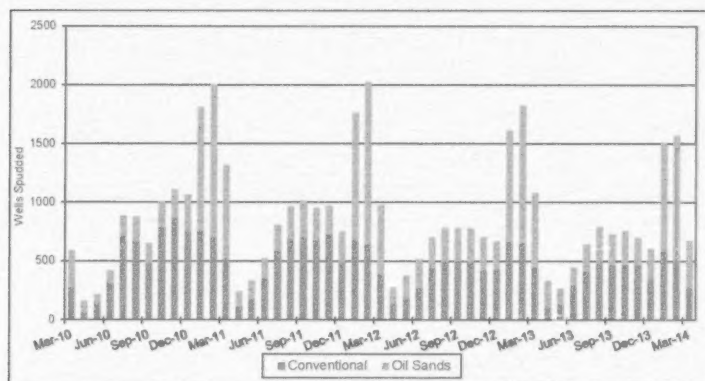
There were 176 natural gas well licences (excluding CBM) issued in February 2014, 92% higher than the 91 reported last February.

83% of natural gas well licences issued were for horizontal wells, up from 71% from the same period last year.

February			
Licensed Wells	Drilling Type	Total Licences	Per cent of Total Licences
Natural Gas	Horizontal	146	23%
	Vertical/Direct	30	
Coal Bed Methane	Horizontal	9	1%
	Vertical/Direct	0	
Crude Oil	Horizontal	229	37%
	Vertical/Direct	54	
Bitumen	Horizontal	89	39%
	Vertical/Direct	84	
Evaluation		126	
Total		767	100%

Source: Alberta Energy Regulator

Alberta Wells Spudded (estimates)



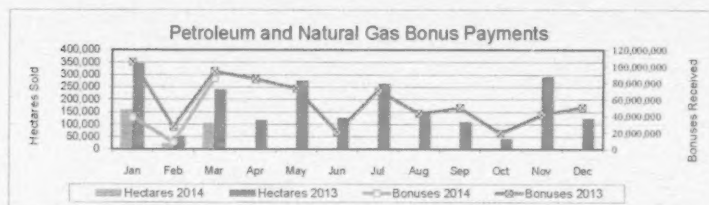
There were 677 spuds reported in March, down 37% from last March when there were 1,079 spuds reported.

Over the first three months, 3,761 spuds were reported compared to 4,520 in 2013.

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
2010													
Conventional	917	865	276	66	143	317	713	672	486	790	876	755	6,876
Oil Sands	699	1013	317	87	73	105	178	206	165	214	237	310	3,614
2011													
Conventional	762	707	531	120	178	358	590	691	705	683	730	487	6,542
Oil Sands	1050	1296	787	121	156	167	222	275	313	272	241	270	5,170
2012													
Conventional	683	648	388	144	182	279	444	497	504	489	423	430	5,111
Oil Sands	1080	1374	592	132	193	239	260	288	280	292	283	241	5,254
2013													
Conventional	666	658	450	108	132	299	416	485	475	475	467	344	4,975
Oil Sands	950	1167	629	230	136	153	233	311	256	286	236	266	4,853
2014													
Conventional	588	509	278										1,375
Oil Sands	925	1062	399										2,386

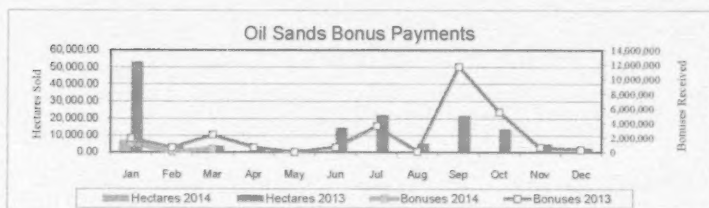
Source: Alberta Energy Regulator

Petroleum & Natural Gas & Oil Sands Land Sales



Alberta's land sale bonuses in March, totalled \$86.5 million for 107,359 hectares, compared to \$96.3 million for 245,905 hectares in March 2013.

The total amount of land sold during the first quarter was 296,731 hectares. During this period in 2013, 702,173 hectares were sold. The average price per hectare so far this year was \$456.07, up from \$329.63/hectare last year.

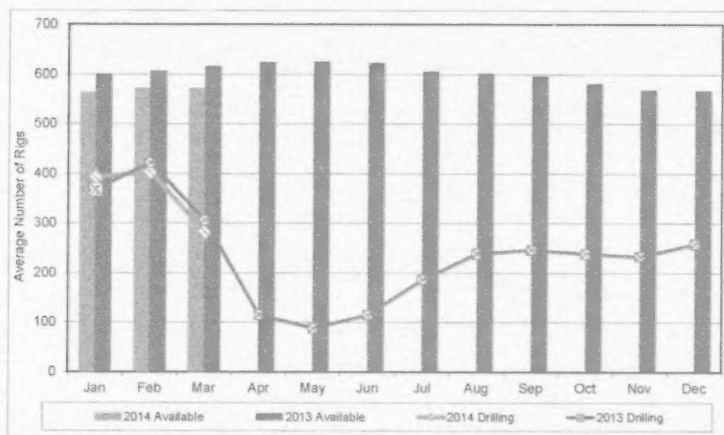


Petroleum and Natural Gas Rights		Mar-14	Mar-13	YTD 2014	YTD 2013
Bonuses		\$85,986,814.29	\$93,870,408.26	\$133,509,310.49	\$226,543,640.44
Hectares		105055.48	242321.18	287195.40	641982.45
Average Price per Hectare (Cdn\$)		\$818.49	\$387.38	\$464.87	\$352.88

Oil Sands Rights		Mar-14	Mar-13	YTD 2014	YTD 2013
Bonuses		\$536,048.64	\$2,375,354.88	\$1,820,282.88	\$4,914,663.98
Hectares		2304.00	3584.00	9536.00	60190.32
Average Price per Hectare (Cdn\$)		\$232.66	\$662.77	\$190.89	\$81.65

Source: Alberta Energy

Alberta Rig Activity



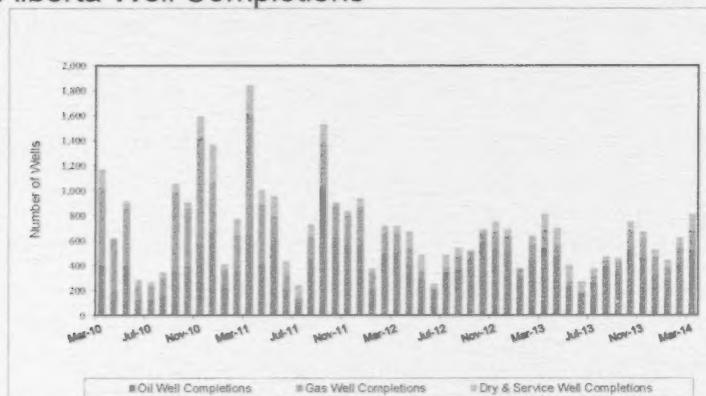
An average of 282 rigs were at work this March, down 8% from last March's 306 working rigs. The size of the rig fleet has decreased from 615 in March 2013 to 571 in March 2014.

Fleet utilization for the first three months of 2014 was 63%, compared to 60% for this period in 2013. The average size of the fleet during this time in 2013 was 606 compared to 568 this year.

March	Drilling	Down Available	Rig Util. Mar-14	Rig Util. Mar-13
Alberta	282	288	49%	50%
Saskatchewan	49	91	35%	48%
British Columbia	62	18	78%	79%
Northwest Territories	0	1	20%	88%
Manitoba	5	14	28%	39%
Canada	399	413	49%	51%

Source: Canadian Association of Oilwell Drilling Contractors

Alberta Well Completions



Operators completed 812 wells in March, the same number of wells completed in March 2013.

Well completions from January-March totalled 1,880, including, 1,227 oil completions (down 6% from 1,306 a year ago), and 390 gas completions (up 17% from 332 last year).

		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
2010	Oil Wells	253	144	397	198	400	126	131	168	357	402	999	676	4,251
	Gas Wells	324	308	632	418	462	117	110	135	638	461	847	403	4,855
	Dry & Service	62	79	141	6	51	41	26	43	59	46	189	294	1,017
2011	Oil Wells	226	353	650	419	602	209	105	451	1030	626	559	568	5,798
	Gas Wells	145	294	974	472	196	124	43	183	356	259	243	299	3,588
	Dry & Service	42	127	222	112	160	100	97	94	145	19	32	73	1,223
2012	Oil Wells	215	489	516	405	296	205	348	380	447	588	533	523	4,945
	Gas Wells	131	181	146	141	62	12	46	98	65	81	137	110	1,210
	Dry & Service	35	48	55	126	128	37	94	63	12	23	80	59	760
2013	Oil Wells	313	449	544	481	230	179	263	394	357	528	483	333	4,534
	Gas Wells	89	124	149	91	47	14	59	46	72	153	164	139	1,117
	Dry & Service	9	67	119	129	66	79	51	34	29	72	44	58	757
2014	Oil Wells	280	427	520										1,227
	Gas Wells	105	119	166										390
	Dry & Service	57	80	126										263

Source: Daily Oil Bulletin, Nickle's Energy, Information, and Technology
For further information, visit www.nickles.com